# Sterling Municipal Light Dept.



## Department of Energy Resources Community Clean Energy Resiliency Initiative

Sean Hamilton - General Manager September 22,2016

## Value of Energy Storage

- Grid Resiliency-Police and Dispatch Center
- Smoothing Intermittent Resources
- Regional Network Service (RNS) Monthly Peak
- Capacity Load Obligation Payments —Annual Peak
- Energy Arbitrage

- Source: The Value proposition for Energy Storage for Sterling Municipal Light Department
- Author Dr. Raymond Byrne, Sandia National Laboratories. www.energysterling.com

## **Grant Timeline**

- First Application \$2.8 million April 2014
- December 2014, awarded \$1.465 million
- Grant awarded to Town of Sterling
- Contract Signed October 2015
- October-April, Hired OPM, Design Engineers
- Collaborated with CESA, Sandia National Laboratories and DOE creating RFP.
- 32 RFPs packages requested, 7 returned
- 4 finalist, Interviews held, NEC Finalist

## Types of Energy Storage Technology

- Pumped Hydro Using large reservoirs to create energy with water that pump during off peak hours and release during peak hours.
- <u>Thermal</u> Using heat and cold to create energy on demand for on or off peak purposes.
- Flywheel Using mechanical devices that harness rotational energy to deliver instantaneous energy.
- Flow Batteries Batteries where energy is stored in the electrolyte solution for longer cycle and quick response times.
- Solid State Batteries A range of electrochemical storage solutions, including advanced chemistry batteries including Lead Acid and Lithium Ion.



### SEPA Solar Watts Per Customer Comparision

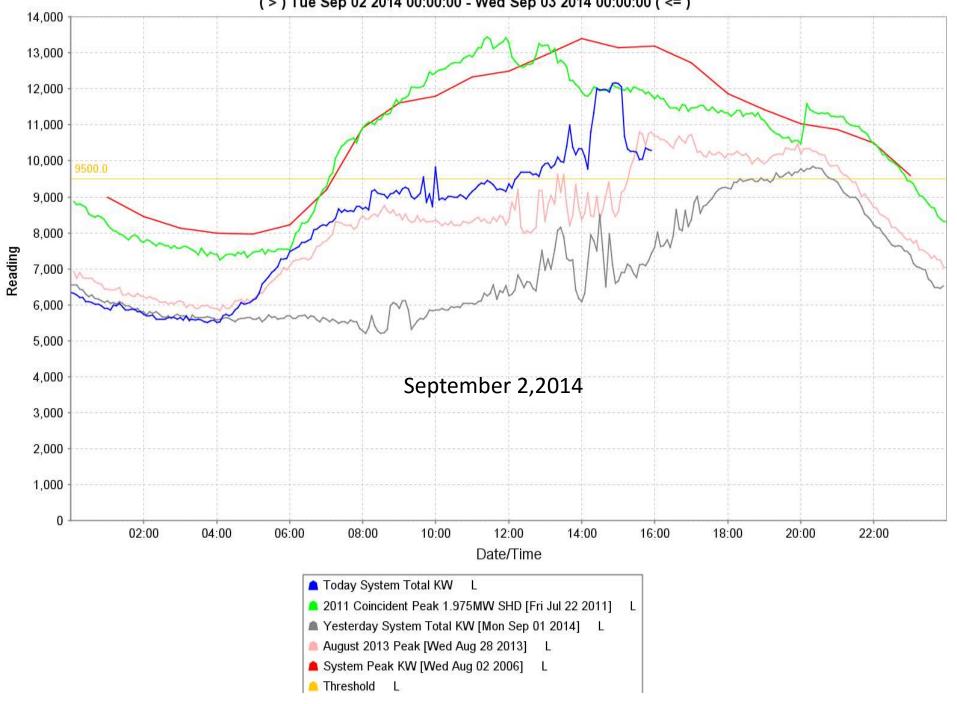
#### **SEPA 2013**

#### W/C Sterling Municipal Light Dept (MA). 831 San Diego Gas & Electric Company (CA) 461 Silicon Valley Power/City of Santa Clara (CA) 427 Arizona Public Service (AZ) 368 Hawaiian Electric Company, Inc. (HI) 329 Pacific Gas and Electric Company (CA) 281 Hawaii Electric Light Company (HI) 182 Maui Electric Company Ltd (HI) 178 Kauai Island Utility Cooperative (HI) 167 Imperial Irrigation District (CA) 159

#### **SEPA 2015**

Village of Minster (OF	1)	2,104				
2	City of Pa Utilities		1,846			
3	Roseville Electric Utility (CA)		1,416			
4	Carey Municipal Electric Utility (OH)		1,351			
5	Vineland Municipal Electric Utility (NJ)		1,318			
6	Ashburnham Municipal Ligh Plant (MA)		1,079			
7	Sterli Municipa Departr (MA	l Light ment	848			
8	Imperial Irrigation Distric (CA)		750			
9	Guam Po Authority	y (GU)	710			
10	Silicon Valley Power (CA)		613			

System Demand ( > ) Tue Sep 02 2014 00:00:00 - Wed Sep 03 2014 00:00:00 ( <= )



#### Final Real-Time Locational Marginal Prices (\$/MWh) 9/2/2014

Hour	HUB	WCMA	NEMA	SEMA	СТ	RI	NH	VT	ME
1	44.23	44.35	44.48	44.03	44.40	44.39	43.85	43.75	41.88
2	38.15	38.31	38.22	37.84	38.36	38.17	37.74	37.75	36.11
3	32.98	33.11	33.01	32.68	33.09	32.96	32.67	32.54	31.54
4	28.23	28.34	28.26	28.01	28.26	28.19	28.02	27.90	27.13
5	28.06	28.19	28.07	27.83	28.17	27.97	27.89	27.81	26.98
6	32.97	33.10	32.98	32.67	33.11	33.09	32.86	32.82	31.77
7	37.33	37.46	37.49	37.03	37.51	37.24	37.44	37.29	36.38
8	40.87	40.99	41.07	40.62	41.05	40.90	41.01	40.86	39.96
9	35.01	35.09	35.25	36.10	35.06	41.63	35.25	34.96	34.33
10	45.85	45.99	46.13	46.51	46.09	50.20	46.07	45.92	44.34
11	73.81	74.12	74.15	73.39	74.69	73.55	74.11	74.15	71.31
12	89.80	90.11	90.35	89.45	93.48	89.51	90.14	89.86	86.67
13	185.70	186.25	187.11	185.44	190.47	185.53	186.15	184.95	178.01
14	554.71	555.62	560.77	555.12	558.00	555.55	555.69	551.95	530.00
15	206.54	206.72	209.37	207.47	308.93	207.60	206.72	205.66	196.51
16	70.45	70.57	71.51	70.86	158.68	70.91	70.15	70.67	65.38
17	86.23	86.34	87.48	86.72	168.94	86.71	85.96	86.14	80.60
18	133.90	134.22	135.05	134.18	174.45	134.14	133.38	133.73	126.21
19	72.92	73.14	73.35	72.90	107.74	72.81	72.65	73.38	68.10
20	75.16	75.35	75.60	75.14	82.61	75.08	75.14	75.41	71.28
21	74.36	74.62	74.61	74.20	75.75	73.96	74.14	74.76	70.18
22	55.07	55.27	55.32	54.86	55.76	54.56	54.81	54.91	52.16
23	38.60	38.75	38.82	38.36	39.02	38.21	38.48	38.42	36.99
24	54.55	54.76	54.98	54.15	55.00	54.01	54.41	54.12	52.48
AVG	88.98	89.20	89.73	88.98	104.53	89.45	88.95	88.74	84.85
On Peak AVG	114.94	115.20	116.00	115.08	138.17	115.68	114.99	114.73	109.50
Off Peak AVG	37.06	37.20	37.19	36.78	37.24	37.00	36.86	36.75	35.53

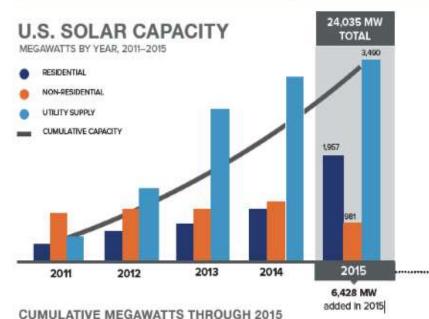
# 2015 SOLAR MARKET SNAPSHOT

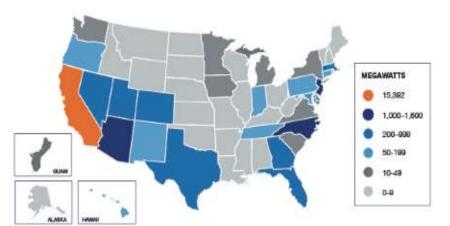


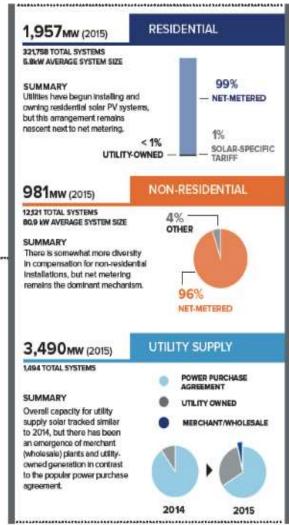
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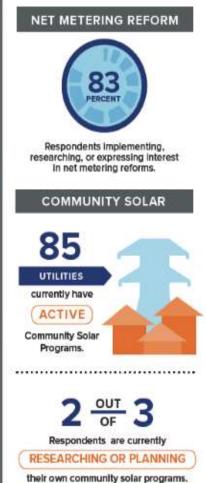












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